

## Energy and Flexibility Modelling Hands-on 3

Please use the following citation for:

• This exercise

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• clicSAND Software

Cannone, C., Allington, L., De Wet, N., Shivakumar, A., Goyns, P., Valderrama, C., Howells, M. (2021). clicSAND [computer software]. <u>http://doi.org/10.5281/zenodo.4593100</u>

#### • OSeMOSYS Google Forum

Please sign up to the help Google forum <u>here</u>. If you are stuck, please ask questions here. If you get ahead, please answer questions in the same forum. Please state that you are using the 'clicSAND' Interface.

### Learning outcomes

By the end of this exercise, you will be able to:

- 1. Draw a RES with a Backstop and a demand
- 2. Define fuels
- 3. Define energy demands for a specific fuel
- 4. Define the temporal profile of energy demands
- 5. Define a simple technology that satisfies the demand (Backstop)
- 6. Run the model and check results



## Draw RES with a Backstop and a demand

The first skill you will train during this exercise is drawing Reference Energy Systems. As explained in Lecture 2, a Reference Energy System (RES) is a conventional aggregated representation of a real energy system.

Different tools are available for this purpose, but they vary in price and functionality. For this course, we will choose <u>Diagram.net</u> which is **free** software for diagramming.

Try It: Let's draw the first piece of your RES:

1. Open <u>Diagram.net</u> in your browser and click Start.

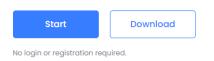
### diagrams.net

Start Now

Blog

## Security-first diagramming for teams.

Bring your storage to our online tool, or go max privacy with the desktop app.





#### 2. Click Create New diagram

Climate Compatible Growth		
	Device	×
	Create New Diagram	
	Open Existing Diagram	
	Change storage	
	Change storage	

 Select Blank Diagram -> Change the name to "HandsOn3.drawio" and save it in a folder of preference. Watch out: create a folder for each hands-on exercise of this course and keep building your RES, adding every piece proposed in the exercises.

Filename:	Handson3.drawio	XML Fil	e (.drawio) 🗸 🖉
Basic (9)			Larg deast wet
Business (14)			
Charts (5)	Blank	Class	Large to Page top
Cloud (41)	Diagram	Diagram	Flowchart
Engineering (3)		Industry Constrained State	
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Maps (5)			
Network (13)			
Other (11)	Ore Chart	Swimlane	Entity
Software (8)	Org Chart	Diagram	Relationship
Tables (4)			Diagram
UML (8)			
Venn (8)			
Wireframes (5)	dipatch dispatch		_
	Help	Cancel From	Template URL Create

5



- 4. On the left side of the tool, select a Rectangle from the General Group. Drag and drop it on the screen.
- 5. Double click in the middle of the **Rectangle** to add Text. Write **BACKSTOP**.

RES HO3.drawio File Edit View Arra	nge Extras H	Help All	changes saved
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Drag elements here			
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	n		

6. Let's draw the electricity demand. Select a **line** and drag and drop it on the right side of the Backstop technology. Bring your pointer on the line on the right side of the rectangle and some **blue points** will appear. Click and drag until you reach the demand line drawing an **arrow**. Double click on top of the demand line to add the code for the electricity demand: **ELC003** as for the **naming convention** guidelines explained in **Lecture 3**.



RES HO3.drawio File Edit View Arrange Extras Help	All changes saved
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Search Shapes Q	
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Drag elements here	
General	BACKSTOP
Text Text	
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Daspa	

*Voilà*: you now have drawn the first technology called **Backstop** and the final electricity demand (**ELC003**). The arrow that connects the two means that the output of the Backstop technology will address the final electricity demand (**ELC003**).

### Define commodities

The next step is to add the names of our fuels in SAND Interface.

#### Try It:

1. In folder HO2, make a copy of "SAND\_Interface\_HO2".



2. Rename it as "SAND\_Interface\_HO3" and move it to HO3 folder (by copying this file in the next hands-on folder we will avoid having to re-add the data already saved in Hands-on 2). Therefore, after Hands On exercise 1, you will not use the SAND Interface template created by clicSAND, but you will keep adding data to what you have previously done.

IMPORTANT: make copies when you move to the next HO and do not make edits on the same file. In this way if there is a problem, there is always a backup version to easily find the error.

- 3. Go to SETS Sheet. Click on Cell E3 and change the code from "COM001" to "ELC003"
- **4.** Add a description in Cell F3 changing the text from "Additional Fuel" to "Electricity after distribution".

Commodities					
Code Description					
ELC003	Electricity after distribution				
СОМ002	002 Additional Fuel				
СОМООЗ	Additional Fuel				
COM004	Additional Fuel				
COM005	Additional Fuel				

Watch out: Repeat this process in the future to add names for other Commodities (Fuels).

## Define energy demands for a specific fuel

Your next task will be to choose the demand type. You have two options for demand type:



- **SpecifiedAnnualDemand** -used for fuels whose demand varies within the year/day. E.g. electricity
- AccumulatedAnnualDemand –used for fuels that do not necessarily have to be provided at an exact point in time. E.g. gasoline

Try It: Add the demand for Electricity after distribution (ELC003).

- **1.** Go to Parameters Sheet in SAND and filter out for **SpecifiedAnnualDemand** parameter.
- **2.** Go on Cell K41971 correspondent to ELC003 (Fuel Column F).
- **3.** Copy-paste the ELC003 demand data for the years 2015-2070. You can find the data in this <u>Data prep file</u> (copy-paste only the data from column J to column BN).

4	A	F			м	N	0	P	Q	в		т
1	Parameter	FUEL 🔽	2015 💌	2016 💌	2017 🔽	2018 💌	2019 💌	2020 🔽	2021 🔽	2022 💌	2023 💌	2024 💌
41971	SpecifiedAnnualDemand	ELC003	28.5228	29.7936	32.166	34.5385	36.9109	39.28334	41.4087	43.68493	46.12041	48.72429
41972	SpecifiedAnnualDemand	COM002	0	0	0	0	0	0	0	0	0	0
41973	SpecifiedAnnualDemand	COM003	0	0	0	0	0	0	0	0	0	0
41974	SpecifiedAnnualDemand	COM004	0	0	0	0	0	0	0	0	0	0
41975	SpecifiedAnnualDemand	COM005	0	0	0	0	0	0	0	0	0	0
41976	SpecifiedAnnualDemand	COM006	0	0	0	0	0	0	0	0	0	0
41977	SpecifiedAnnualDemand	COM007	0	0	0	0	0	0	0	0	0	0
41978	SpecifiedAnnualDemand	COM008	0	0	0	0	0	0	0	0	0	0
41979	SpecifiedAppuelDemand	COM009	0	0	0	0	0	0	0	0	0	0

Watch out: For the same Commodity (Fuel) you should never add data for both SpecifiedAnnualDemand and AccumulatedAnnualDemand. Choose the type of demand associated with that fuel following the indications given in Lecture 4.

*Voilà*: now you know how to add a **SpecifiedAnnualDemand**.

## Define the temporal profile of energy demands

As said before, **SpecifiedAnnualDemand** is the parameter used to define a demand that changes within the year, as for the final electricity demand just seen (ELC003). Therefore, it now important to represent this time variability, and to do so we will use the **SpecifiedDemandProfile** parameter (as explained in Lecture 3).



### If interested to know how the SpecifiedDemandProfile was calculated read here <u>below</u>

We originally divided the year into four representative seasons (Winter, Spring, Summer and Autumn), further specifying the day-type (Day and Night for each of the four seasons). These eight representative day types were considered to have an equal length.

Therefore, the Year Split values for just 8 time slices are equal to ½ (0.125) for each time slice and reported on the left side of the table below. Then as seen previously, we modified these 8 numbers to obtain the Year split values for all the 96 timeslices available in SAND.

Year Split		Specified demand profile for electricity	
TimeSlice	value	TimeSlice	ELC003
Winter Day	0.125	Winter Day	0.136
Winter Night	0.125	Winter Night	0.110
Spring Day	0.125	Spring Day	0.136
Spring Night	0.125	Spring Night	0.109
Summer Day	0.125	Summer Day	0.14
Summer Night	0.125	Summer Night	0.111
Autumn Day	0.125	Autumn Day	0.144
Autumn Night	0.125	Autumn Night	0.115

Following the same procedure, we will now need to understand how the data for the SpecifiedDemandProfile are calculated for 8 time slices and then how to manipulate them to obtain a 96 time slices representation in SAND.



The data reported on the right side of the table were obtained from free hourly demand dataset called PLEXOS.

From these data we can see that the demand is higher during the Days and lower during Nights. Therefore, by using our data preparation spreadsheet we will calculate the percentage of average demand in each Time slice using the following formula:

[Specified demand profile (SD) / Year split (SD)] \* Bennett Factor =

Data Manipulat	ion				
Making adjustme	ents for CCG SAN	۱D			
We'll assume eq	ual season legntl	ns (3 months eacl	n) and an average	e hourly split per	season (24h)
S1 will be winter	S2 will be spring	, S3 will be summ	ner, S4 will be au	tumn	
50%	or	12.0	hrs are in a sum	mer night	
50%	or	12.0	hrs are in a winte	er night	
50%	or	12.0	hrs are in winter	day	
50%	or	12.0	hrs are in summ	er day	
		% of average de	erage demand in each timeslice		
	Winter Day	109%			
	Winter Night	88%			
	Spring Day	109%			
	Spring Night	87%			
	Summer Day	112%			
	Summer Night	89%			
	Autumn Day	115%			

Now we need to pass from 8 time slices to 96 in SAND. To do so, calculations were made for you this time: you need to multiply the average percentage of demand in each time slice for the year split duration of that time slice.

To give you an example:



21			% of average de	mand in each tim	eslice
22		Winter Day	109%		
23		Winter Night	88%		
24		Spring Day	109%		
25		Spring Night	87%		
26		Summer Day	112%		
27		Summer Night	89%		
28		Autumn Day	115%		
29		Autumn Night	92%		
30					
31		Bennett Factor		0.999	
32		Sum	1.0000	1.0000	
33			Year Split	Specified Demar	nd Profile
34	Winter Night	S101	0.0104	=C34*\$C\$23	
35	Winter Night	S102	0.0104	0.0092	

You will find the SpecifiedDemandProfile already calculated for you in the <u>Data Preparation</u> <u>File</u> (for all the 96 time slices that we are using in SAND).

**Try it**: Let's add the demand profile to SAND.

- 1. Go to Parameters Sheet and filter out for SpecifiedDemandProfile parameter.
- 2. Go to Column F of the fuels and filter out for ELC003.
- 3. Go to Cell K42021 and copy-paste the data for the specified demand profile as for <u>this spreadsheet</u> (the data you need is in Cell D34 to D129)
- 4. Drag and drop until year 2070.
- 5. Save.



4	A	F	G	K	L	M
		T FUEL T				
	Parameter	- OLL				2017 🚬
42021	SpecifiedDemandProfile	ELC003	S101	0.00919	0.00919	0.00919
42022	SpecifiedDemandProfile	ELC003	S102	0.00919	0.00919	0.00919
42023	SpecifiedDemandProfile	ELC003	S103	0.00919	0.00919	0.00919
42024	SpecifiedDemandProfile	ELC003	S104	0.00919	0.00919	0.00919
42025	SpecifiedDemandProfile	ELC003	S105	0.00919	0.00919	0.00919
42026	SpecifiedDemandProfile	ELC003	S106	0.00919	0.00919	0.00919
42027	SpecifiedDemandProfile	ELC003	S107	0.01132	0.01132	0.01132
42028	SpecifiedDemandProfile	ELC003	S108	0.01132	0.01132	0.01132
42029	SpecifiedDemandProfile	ELC003	S109	0.01132	0.01132	0.01132
42030	SpecifiedDemandProfile	ELC003	S110	0.01132	0.01132	0.01132
42031	SpecifiedDemandProfile	ELC003	S111	0.01132	0.01132	0.01132
42032	SpecifiedDemandProfile	ELC003	S112	0.01132	0.01132	0.01132
42033	SpecifiedDemandProfile	ELC003	S113	0.01132	0.01132	0.01132
42034	SpecifiedDemandProfile	ELC003	S114	0.01132	0.01132	0.01132
42035	SpecifiedDemandProfile	ELC003	S115	0.01132	0.01132	0.01132
42036	SpecifiedDemandProfile	ELC003	S116	0.01132	0.01132	0.01132
42037	SpecifiedDemandProfile	ELC003	S117	0.01132	0.01132	0.01132
42038	SpecifiedDemandProfile	ELC003	S118	0.01132	0.01132	0.01132
42039	SpecifiedDemandProfile	ELC003	S119	0.00919	0.00919	0.00919
42040	SpecifiedDemandProfile	ELC003	S120	0.00919	0.00919	0.00919
42041	SpecifiedDemandProfile	ELC003	S121	0.00919	0.00919	0.00919
42042	SpecifiedDemandProfile	ELC003	S122	0.00919	0.00919	0.00919
42043	SpecifiedDemandProfile	ELC003	S123	0.00919	0.00919	0.00919
42044	SpecifiedDemandProfile	ELC003	S124	0.00919	0.00919	0.00919
42045	SpecifiedDemandProfile	ELC003	S201	0.00905	0.00905	0.00905
42046	SpecifiedDemandProfile	ELC003	S202	0.00905	0.00905	0.00905
42047	SpecifiedDemandProfile	ELC003	S203	0.00905	0.00905	0.00905
42048	SpecifiedDemandProfile	ELC003	S204	0.00905	0.00905	0.00905
42049	SpecifiedDemandProfile	ELC003	S205	0.00905	0.00905	0.00905
42050	SpecifiedDemandProfile	ELC003	S206	0.00905	0.00905	0.00905
42051	SpecifiedDemandProfile	ELC003	S207	0.0113	0.0113	0.0113
42052	SpecifiedDemandProfile	ELC003	S208	0.0113	0.0113	0.0113
42053	SpecifiedDemandProfile	ELC003	S209	0.0113	0.0113	0.0113
42054	SpecifiedDemandProfile	ELC003	S210	0.0113	0.0113	0.0113
42055	SpecifiedDemandProfile	ELC003	S211	0.0113	0.0113	0.0113
42056	SpecifiedDemandProfile	ELC003	S212	0.0113	0.0113	0.0113
42057	SpecifiedDemandProfile	ELC003	S213	0.0113	0.0113	0.0113
42058	SpecifiedDemandProfile	ELC003	S214	0.0113	0.0113	0.0113
42059	SpecifiedDemandProfile	ELC003	S215	0.0113	0.0113	0.0113
42060	SpecifiedDemandProfile	ELC003	S216	0.0113	0.0113	0.0113
42061	SpecifiedDemandProfile	ELC003	S217	0.0113	0.0113	0.0113
42062	SpecifiedDemandProfile	ELC003	S218	0.0113	0.0113	0.0113
42063	SpecifiedDemandProfile	ELC003	S219	0.00905	0.00905	0.00905
42064	SpecifiedDemandProfile	ELC003	S220	0.00905	0.00905	0.00905
42065	SpecifiedDemandProfile	ELC003	S221	0.00905	0.00905	0.00905
42066	SpecifiedDemandProfile	ELC003	S222	0.00905	0.00905	0.00905
42067	SpecifiedDemandProfile	ELC003	S223	0.00905	0.00905	0.00905
42068	SpecifiedDemandProfile	ELC003	S224	0.00905	0.00905	0.00905
42069	SpecifiedDemandProfile	ELC003	S301	0.00925	0.00925	0.00925
42070	SpecifiedDemandProfile	ELC003	S302	0.00925	0.00925	0.00925
42071	SpecifiedDemandProfile	ELC003	S303	0.00925	0.00925	0.00925
42072	SpecifiedDemandProfile	ELC003	\$304	0.00925	0.00925	0.00925
4	▹ Naming SETS	Parameters	ToDataFile	Ð		



**Watch out**: the sum of all the Year Split values for the 96 time slices should always be 1. The same is valid for the SpecifiedDemandProfile values.

# Define a simple technology that satisfies the demand (Backstop)

As explained in Lecture 4, Backstop technologies are a last resort option for the optimization solver, being fictitious technologies with extremely high cost. We will add a backstop technology with an output of electricity (ELC003) demand. Therefore, the backstop will be the only technology in the model able to supply the ELC003 demand we have added. To add the backstop, we need to add the data available here in the right place.

Try it: Add backstop technology

- 1. Go to Parameters Sheet and clear all the filters in case you didn't yet.
- Go to SETS and in Cell B3 change "TEC000" to "BACKSTOP", and "Additional Technology" to "Backstop Technology".

	А	В	C	D	E	F
1			Technologies			Commodities
2		Code	Description		Code	Description
3		BACKSTOP	Backstop Technology		ELC003	Electricity after distribution
4		TEC001	Additional Technology		СОМ002	Additional Fuel
		TEC002	Additional Technology		COM003	Additional Fuel

- 3. Go to the Parameters Sheet and filter out in Column C (Technology) for "BACKSTOP". You will now see all the parameters associated only to this technology.
- 4. You will need to add data in SAND as presented in the BACKSTOP Sheet of <u>the data</u> <u>preparation file</u>. Remember to copy paste the values until 2070.



	A	В	С	D	E	F	G	н	1	J	К	L
143	CapacityFactor	RE1	BACKSTOP				S424			1	1	
144	CapacityOfOneT	RE1	BACKSTOP							0	0	
145	CapacityToActivi	RE1	BACKSTOP						1			
146	CapitalCost	RE1	BACKSTOP							9999999	9999999	999
147	EmissionActivity	RE1	BACKSTOP	EMICO2	1					0	0	
148	EmissionActivity	RE1	BACKSTOP	EM1002	1					0	0	
149	EmissionActivity	RE1	BACKSTOP	EMI003	1					0	0	
150	EmissionActivity	RE1	BACKSTOP	EMI004	1					0	0	
151	EmissionActivity	RE1	BACKSTOP	EMI005	1					0	0	
152	FixedCost	RE1	BACKSTOP							9999999	9999999	999
153	InputActivityRat	RE1	BACKSTOP		1	ELC003				0	0	
154	InputActivityRat	RE1	BACKSTOP		1	COM002				0	0	
155	InputActivityRat	RE1	BACKSTOP		1	COM003				0	0	
156	InputActivityRat	RE1	BACKSTOP		1	COM004				0	0	
157	InputActivityRat	RE1	BACKSTOP		1	COM005				0	0	
158	InputActivityRat	RE1	BACKSTOP		1	COM006				0	0	
159	InputActivityRat	RE1	BACKSTOP		1	COM007				0	0	
160	InputActivityRat	RE1	BACKSTOP		1	COM008				0	0	
	+ ≣ Ra	w Data 👻	(0) SETS 👻	(2) Specified A	Annual Demand	- (3) Yea	Split & Profiles	- BACKS	TOP -			

5. Save your Excel file.

**Hint**: check cells highlighted in blue and be sure that the correspondent cell in SAND has that number! Make use of as many filters as needed for the input data process.

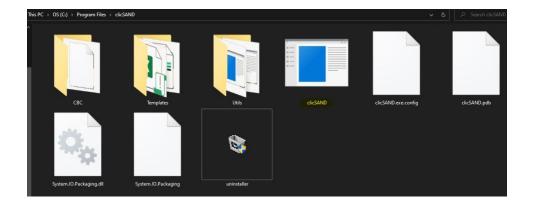
## Run the model and check results on production by technology

It's time to run our first model.

#### Try it:

1. Go to C:\Program Files -> clickSAND Folder -> double click on clicSAND.exe





- 2. The button highlighted in red allows you to select the Excel file you want to run, while the button highlighted in blue allows you to select the OSeMOSYS code. You can obtain the code clicking on export templates and select the HO\_3 folder as explained in Hands-on 2.
- 3. TIPS: Close any high memory (or disk) consuming programs.
- 4. When you have selected these two files, click on RUN.

🖶 ModelRunner	_		×
Data Source (xls)			
Ratio (CBC)		]	
Run Open Log Export Templates			^
🖳 ModelRunner	_		×
Data Source (xls) D:\CCG_Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm			
Model D:\CCG_Programme\1. Teaching Material OU\1. Hands-on\HO3\OSeMOSYS_code_Hands-on.txt			
✓ Ratio (CBC)			
Bun Open Log Export Templates			

5. If you get this error, open the .xlsm file on your laptop and Enable Content -> Enable Editing -> **Run again** 



🖶 ModelRunner	·	· [		×
Data Source (xls)	D:\CCG_Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm			
Model	D:\CCG_Programme\1. Teaching Material OU\1. Hands-on\HO9\osemosys_updated_result_variables_test2.txt			
Ratio (CBC)	0.05 🛬			
	Run Open Log Export Templates			
Model file: D:\CCG GLPSOL Output fil Results file: D:\CC	_Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm.txt _Programme\1. Teaching Material OU\1. Hands-on\HO9\osemosys_updated_result_variables_test2.txt le: D:\CCG_Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm.jp CG_Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm.results.txt Programme\1. Teaching Material OU\1. Hands-on\HO3\SAND for Hands-on 3.xlsm.results.txt			<
	ata: M class factory for component with CLSID {00024500-0000-0000-C000-00000000046} failed due to the following error: 80080005 Se rom HRESULT: 0x80080005 (CO_E_SERVER_EXEC_FAILURE)).	erver exe	ecution	1

6. Wait.... The solvers (glpsol and cbc) will run the Excel file with the code to find the optimal solution. You will first see the black screen below (for glpsol) and then the same for cbc.

C:\Program Files\clickSAND\utils\glpsol.exe	_	$\times$
		^

7. If everything works well, you should see this on the clicSAND Model Runner:

Running CBC\bin\cbc.exe "D:\CCG\_Programme\1. Teaching Material OU\1. Hands-on\HO4\SAND\_Interface\_HO4 with Macro\_xlsm.lp" ratio 0.05 solve -solu "D: \CCG\_Programme\1. Teaching Material OU\1. Hands-on\HO4\SAND\_Interface\_HO4 with Macro\_xlsm.results.txt"

Welcome to the CBC MILP Solver Version: 2.7.5 Build Date: Nov 10 2011 Revision Number: 1759 command line - CBC/bin/cbc.exe D:/CCG\_Programme\1. Teaching Material OU\1. Hands-on\HO4\SAND\_Interface\_HO4 with Macro\_xlsm.lp ratio 0.05 solve -solu D:/CCG\_Programme\1. Teaching Material OU\1. Hands-on\HO4\SAND\_Interface\_HO4 with Macro\_xlsm.lp ratio 0.05 solve -solu D:/CCG\_Programme\1. Teaching Material OU\1. Hands-on\HO4\SAND\_Interface\_HO4 with Macro\_xlsm.results.txt (default strategy 1) ratioGap was changed from 0 to 0.05 Presolve 163 (-6441361) rows, 56 (-5098328) columns and 4780 (-5596428) elements 0 Obj 1.0721696e+010 Primal inf 2.1293547e+011 (108) 55 Obj 1.5754355e+010 Optimal objective 1.5754355e+010 After Postsolve, objective 1.5754355e+010, infeasibilities - dual 0 (0), primal 0 (0) Optimal objective 1.5754355e+010 - 55 iterations time 5.712, Presolve 5.71 Total time (CPU seconds): 40.44 (Wallclock seconds): 40.44



### 8. In your folder called HO3 there should now be the following files (renamed here for simplicity):

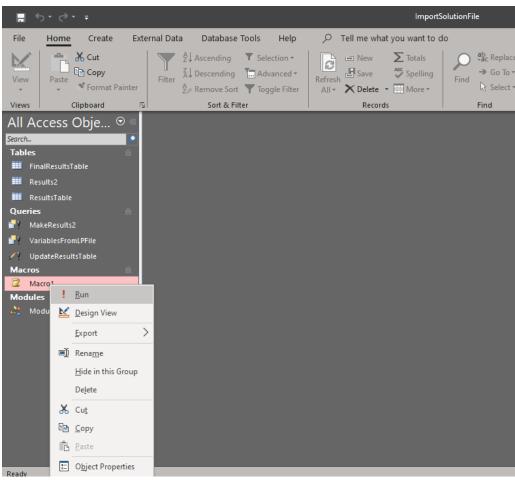
📭 Hands-on 3 Data Preparation	3/5/2021 5:07 PM	Microsoft Excel Worksheet	139 KB
OSeMOSYS_code_Hands-on	2/25/2021 2:34 PM	Text Document	88 KB
📭 Results Database_HO3	3/5/2021 5:28 PM	Microsoft Access Database	5,468 KB
results_HO3	3/5/2021 5:24 PM	Text Document	1,279 KB
ResultsTemplate_HO3	3/5/2021 5:37 PM	Microsoft Excel Worksheet	1,800 KB
💀 SAND for Hands-on 3	3/5/2021 5:10 PM	Microsoft Excel Macro-Enabled Worksheet	44,769 KB
SAND for Hands-on 3.xIsm.lp	3/6/2021 5:22 PM	LP File	726,302 KB
SAND for Hands-on 3.xIsm	3/6/2021 5:16 PM	Text Document	26,482 KB
SAND for Hands-on 3.xlsm20210305171111.log	3/5/2021 5:24 PM	Text Document	8 KB

### **Results Visualization**

#### Try it:

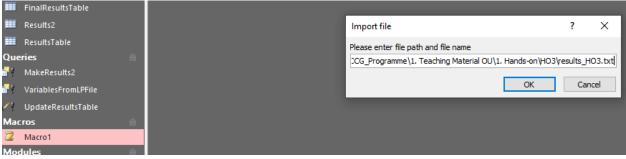
- 1. Go to your folder **HO\_3**.
- 2. Double click on "Results\_Database\_HO3" (Access Database) -> Enable Content
- 3. Right click on Macro -> Run





4. A window will pop-up. You need to copy paste the path to your results\_HO3 file (I renamed it like this for simplicity)





5. Click OK. Answer YES to ALL the pop-up windows that will appear and then the results will be imported. SAVE it and close the **Results\_Database\_HO3** 



ImportSol	utionFile	×
	You are about to run an update query that will modify data in your table. Are you sure you want to run this type of action query? For information on how to prevent this message from displaying every time you run an action query, click Help	<b>)</b> .
	Yes No Help	
ImportSol	utionFile ×	
	You are about to update 11585 row(s).         Once you click Yes, you can't use the Undo command to reverse the changes.         Are you sure you want to update these records?         Yes       No	
ImportSolu	itionFile	X
	You are about to run a make-table query that will modify data in your table. Are you sure you want to run this type of action query? For information on how to prevent this message from displaying every time you run an action query, click Help Yes No Help	р.
ImportSolu	utionFile ×	_
	The existing table 'Results2' will be deleted before you run the query. Do you want to continue anyway? Yes No	
ImportSolu	utionFile ×	
	You are about to paste 11584 row(s) into a new table. Once you click Yes, you can't use the Undo command to reverse the changes. Are you sure you want to create a new table with the selected records? Yes No	
ImportSolu	utionFile	×
· 🚹 .	You are about to run a make-table query that will modify data in your table. Are you sure you want to run this type of action query? For information on how to prevent this message from displaying every time you run an action query, click Help Yes No Help	p.

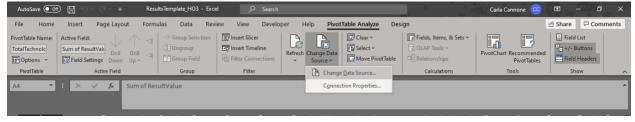


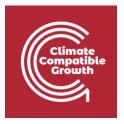
ImportSo	lutionFile ×
	The existing table 'FinalResultsTable' will be deleted before you run the query. Do you want to continue anyway?
	Yes No
ImportSo	lutionFile X
	You are about to paste 11584 row(s) into a new table. Once you click Yes, you can't use the Undo command to reverse the changes. Are you sure you want to create a new table with the selected records?
	Yes No

6. Open Results\_Template\_HO3 (Excel Macro Enabled file) and select Enable Content. This file is made of a Sheet per each of the variable we want to obtain results for:

Annual Electricity Production	Electricity Production by Timeslice	Total Capacity Annual	Demand
Annual Fixed Operating Costs	Annual Variable Operating Costs	Capital Investment	Cooking & Heat
Transport	Annual CO2	Annual CO2 by Technology	

- 7. We will explain here how to visualize the "Annual Electricity Production" graph. The steps are the same for all the other graphs. Click on A4 Sum of ResultValue
- 8. Go to the PivotTable Analyze Tab -> Click on Change Data Source





9. Click on Change Data Source -> Use External Data source -> Choose connection

Change	PivotTable Data Source	?	×			
) Sele	the data that you want to analyze ect a table or range Table/Range: an external data source Choose <u>Connection</u> Connection name: Results Database1		Ţ			
10		Canc	el			
	Click Browse for More -> Open Connections				?	×
Select a <u>S</u> how:	Connection:					
	ections in this Workbook Results Database [Blank] Results Database1 [Blank] Results Database2 [Blank] Results Database3 [Blank] Results Database4 [Blank] Results Database5 [Blank] Results Database6 [Blank] Results Database7 [Blank] ResultsNew - BAUv7 [Blank]					
Brows	e for More		<u>O</u> pe	n	Ca	ncel

11. Select the Results\_Database\_HO3 file in your HO3 folder (the Access file). On the pop-up window click OK.



Select Table					?	×
Name	Description	Modified		Created		Тур
FinalResultsTable		3/6/2021 7:39:14	PM	3/6/2021	7:38:13 PM	TAE
III Results2		3/6/2021 7:37:43			7:37:43 PM	TAE
III ResultsTable		3/6/2021 7:37:10	PM	3/6/2021	7:37:09 PM	TAE
<						>
				OK	Cance	el 🛛
12. Click OK again						
Change PivotTable Data Sour	rce	?		×		
Choose the data that you war	nt to analyze –					
Select a table or range						
Table/Range:				Ť		
Use an external data sou	rce					
Choose <u>C</u> onnection	<b></b> ]					
Connection name: R	Results Databas	se_HO3				
		ОК	Can	cel		

13. The graph for Annual Electricity Production should be automatically visualized. In case it does not, click on B4 Columns Labels and SELECT ALL -> OK.



4 Sum of ResultVal	ue Column Labels 🗠		Dim2 +	Variable 🖓	
5 Row Labels	- BACKSTOP	Grand Total	Sum of B	ResultValue	
6 2015	28.52278	28.52278			
7 2016	29.7936	29.7936		BACKSTOP	
8 2017	32.16604	32.16604	600		
9 2018	34.53847	34.53847			
10 2019	36.91091	36.91091			
11 2020	39.28334	39.28334	500		
12 2021	41.40871	41.40871			
13 2022	43.68493	43.68493			
14 2023	46.12041	46.12041	400		
15 2024	48.72429	48.72429			
16 2025	51.50643	51.50643	Z 300	Dim1 💌	
17 2026	55.09547	55.09547			
18 2027	58.93177	58.93177			
19 2028	63.03171	63.03171	200		
20 2029	67.412631	67.412631			
21 2030	72.093091	72.093091	100	100	
22 2031	77.256151	77.256151	100		
23 2032	82.820541	82.820541			
24 2033	88.813641	88.813641	0		
25 2034	95.265211	95.265211		2015 2019 2019 2025 2025 2025 2025 2025 2026 2037 2026 2047 2056 2047 2056 2047 2056 2056 2056 2056 2056 2056 2056 2056	
26 2035	104.3989	104.3989	N-12 -		
27 2036	112.4723	112.4723	Dim3 🔻		
28 <mark>2037</mark>	121.1542	121.1542			
29 <mark>2038</mark>	130.4909	130.4909			
< ►	AnnualElecProduction Elec	ProductionByTS	5 Tota	alCapacityAnnual Demand AnnualFixedOper 🕁 : 💶	

And here you will see that the only technology producing electricity is the BACKSTOP as is the only technology that we added in our energy system able to provide ELC003.