

Energy and Flexibility Modelling Hands-on 9 (macOS)

Please use the following citation for:

• This exercise

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• clicSANDMac Software

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OSeMOSYS Google Forum

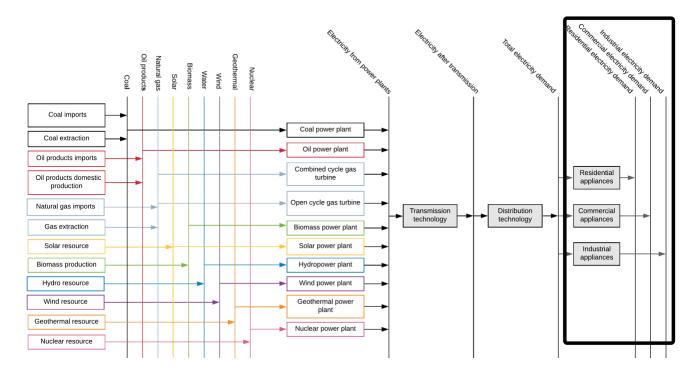
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Learning outcomes

By the end of this exercise, you will be able to represent the following in OSeMOSYS:

- 1) Residential appliances and residential electricity demand
- 2) Commercial appliances and commercial electricity demand
- 3) Industrial appliances and industrial electricity demand
- 4) Resource potential





Add Sector-specific energy demands

The first step to represent energy sectors in OSeMOSYS is by splitting the Total Electricity Demand (ELC003) into sectors. In this exercise, we will split the Total Electricity Demand into 3 sectors: industrial, commercial, and residential. As learnt in **Hands-on 3**, to represent a demand in OSeMOSYS we need to define a new Commodity. Therefore, three new commodities need to be listed in SETS:

- 1. INDELC Industrial Electricity Demand
- 2. **RESELC** Residential Electricity Demand
- 3. COMELC Commercial Electricity Demand

To avoid double-counting, we need to return the values for the **SpecifiedAnnualDemand** of **ELC003** and its corresponding **SpecifiedDemandProfile** to the original default values. This is because we will later define **SpecifiedAnnualDemand** and **SpecifiedDemandProfile** for **INDELC**, **RESELC** and **COMELC**.

Try it: remove values from ELC003 and add three new electricity demands.

 Go to Parameters -> In Column A, filter out for the parameter SpecifiedAnnualDemand



2. In Column F, filter out for ELC003. You will see that in cell K41971 there are the data that we added in the previous exercise.

4	A	В	F	К	L	М	N	0	Р	Q
						_	_			
1	Parameter	T REGION	FUEL 🖅	2015 💌	2016 💌 2	2017 💌	2018 💌	2019 💌	2020 🎽	2021 🝸
41971	SpecifiedAnnualDemand	RE1	ELC003	3.112018	28.7	30	30.6	31.7	32.78937	33.9243

3. Instead of those numbers **add a 0 from 2015 to 2070**.

4	A	В	F	к	L	M	N	0	P	0	R	\$	
									_	_	_		
1	Parameter 🗾	REGION	FUEL 📲	2015 🗡	2016	2017	2018	2019	2020	2021	2022	2023	•
41971	SpecifiedAnnualDemand	RE1	ELC003	0		0	0	0	0	0	0	0	0

4. Make sure that there are only Zeros in the **SpecifiedDemandProfile** correspondent to ELC003.

- A	В	F	K	L	M	N
		X cure I				
42021 SpecifiedDemandProfile	RE1	ELC003	0	0	0	· · · · ·
42022 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42023 SpecifiedDemandProfile	RE1	ELC003	0		-	
42024 SpecifiedDemandProfile	RE1	ELC003	0	-	-	-
42025 SpecifiedDemandProfile	RE1	ELC003	0			
42026 SpecifiedDemandProfile	RE1	ELC003	0	-	-	-
42027 SpecifiedDemandProfile	RE1	ELC003	0		-	
42028 SpecifiedDemandProfile	RE1	ELC003	0	-		
42029 SpecifiedDemandProfile	RE1	ELC003	0			
42030 SpecifiedDemandProfile	RE1	ELC003	0			
42031 SpecifiedDemandProfile	RE1	ELC003	0			
42032 SpecifiedDemandProfile	RE1	ELC003	0		0	0
42033 SpecifiedDemandProfile	RE1	ELC003	0		0	0
42034 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42035 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42036 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42037 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42038 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42033 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42040 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42041 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42042 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42043 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42044 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42045 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42046 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42047 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42048 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42043 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42050 SpecifiedDemandProfile	RE1	ELC003	0	0	0	0
42051 SpecifiedDemandProfile	RE1	ELC003	0	0		
					~	
✓ ► Naming SETS	Paramet	ers Tol	DataFile		Ð	
					-	

- 5. Add three new commodities in SETS:
 - INDELC Industrial Electricity Demand
 - **RESELC** Residential Electricity Demand



- COMELC - Commercial Electricity Demand

E F									
	Commodities								
Cade	Description								
ELC003	Electricity after distribution								
COA	Coal								
OIL	Oil fuel								
NGS	Natural Gas								
ELC001	Electricity from power plants								
ELC002	Electricity after transmission								
BIO	Biomass								
нүр	Hydro								
GEO	Geothermal								
URN	Uranium								
SOL	Sun								
WND	Wind								
	Industrial Electricity Demand								
COMELC	Commercial Electricity Demand								
RESELC	Residential Electricity Demand								

- 6. Go to Parameters and in Column A filter out again for the parameter **SpecifiedAnnualDemand**.
- 7. In column F, filter out for INDELC, COMELC and RESELC.
- 8. Add the data provided in the <u>Data prep file</u>.

	A	F	G	к	L	M	N	0	P
		-			_	_	_	_	
1	Parameter	FUEL D		2015 🎽	2016 🔼 2	:017 🔼 :	2018 🔼	2019 🔼	2020 🔼
41983	SpecifiedAnnualDemand	INDELC		15.2	15.8	15.6	16.1	16.41592	16.73804
41984	SpecifiedAnnualDemand	COMELO		4.3	4.5	4.6	4.8	4.979539	5.165794
41985	SpecifiedAnnualDemand	RESELC		9.2	9.7	10.4	10.8	11.39391	12.02047

 Now in Column A filter out only for the parameter SpecifiedDemandProfile and in Column F keep the filter on for INDELC, COMELC and RESELC. Add the data for SpecifiedDemandProfile of INDELC, COMELC and RESELC as in the <u>Data prep file</u>.



43173	SpecifiedDemandProfile	INDELC	S101	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43174	SpecifiedDemandProfile	INDELC	S102	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43175	SpecifiedDemandProfile	INDELC	S103	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43176	SpecifiedDemandProfile	INDELC	S104	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43177	SpecifiedDemandProfile	INDELC	S105	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43178	SpecifiedDemandProfile	INDELC	S106	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43179	SpecifiedDemandProfile	INDELC	S107	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43180	SpecifiedDemandProfile	INDELC	S108	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43181	SpecifiedDemandProfile	INDELC	S109	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43182	SpecifiedDemandProfile	INDELC	S110	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43183	SpecifiedDemandProfile	INDELC	S111	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43184	SpecifiedDemandProfile	INDELC	S112	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43185	SpecifiedDemandProfile	INDELC	S113	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43186	SpecifiedDemandProfile	INDELC	S114	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43187	SpecifiedDemandProfile	INDELC	S115	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43188	SpecifiedDemandProfile	INDELC	S116	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43189	SpecifiedDemandProfile	INDELC	S117	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43190	SpecifiedDemandProfile	INDELC	S118	0.0	11323	0.011323	0.011323	0.011323	0.011323	0.011323
43191	SpecifiedDemandProfile	INDELC	S119	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43192	SpecifiedDemandProfile	INDELC	S120	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43193	SpecifiedDemandProfile	INDELC	S121	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43194	SpecifiedDemandProfile	INDELC	S122	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43195	SpecifiedDemandProfile	INDELC	S123	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43196	SpecifiedDemandProfile	INDELC	S124	0.00	09187	0.009187	0.009187	0.009187	0.009187	0.009187
43197	SpecifiedDemandProfile	INDELC	S201	0.0	0905	0.00905	0.00905	0.00905	0.00905	0.00905
43198	SpecifiedDemandProfile	INDELC	S202	0.0	0905	0.00905	0.00905	0.00905	0.00905	0.00905
43199	SpecifiedDemandProfile	INDELC	S203	0.0	0905	0.00905	0.00905	0.00905	0.00905	0.00905
43200	SpecifiedDemandProfile	INDELC	S204	0.0	0905	0.00905	0.00905	0.00905	0.00905	0.00905
4	Naming SETS	Paramet	ters	ToDataFil	e	Ð				

Voilà: you added sector specific electricity demands! Let's move to appliances.

Add energy-sector appliances

We now need to add the appliances (technologies) that address these sector-specific demands. Therefore, we will have:

- 1. **DEMINDELC** Industrial Appliances (ELC003 as Input; INDELC as Output)
- 2. **DEMCOMELC** Commercial Appliances (ELC003 as Input; COMELC as Output)
- 3. **DEMRESELC** Residential Appliances (ELC003 as Input; RESELC as Output)



4	A	В	c
14		PVRTRN	Electricity Transmission
15		PVRDIST	Electricity Distribution
16		MINBIO	Biomass Extraction
17		PVRBIO	Biomass Power Plant
18		MINHYD	Hydro Potential
19		PRWHYD	Hydropower Plant
20		MINGEO	Geothermal Potential
21		PVRGEO	Geothermal Power Plant
22		MINURN	Uranium Potential
23		PVRNUC	Nuclear Power Plant
24		MINSOL	Solar Potential
25		PVRSOL	Solar Power Plant
26		MINWND	Wind Potential
27		PVRVND	Wind Power Plant
28	~	DEMINDELC	Industry Standard Efficiency Appliances
29		DEMCOMELC	Commercial Standard Efficiency Appliances
30	_	DEMRESELC	Residential Standard Efficiency Appliances
	▲ ▶	Na	aming SETS Parameters

These appliances work as normal technologies in OSeMOSYS, so the steps needed to add them in the model are the same as the one shown in **Hands-on 5**.

You will find the data that you need in the Data Prep File.

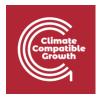
Watch out: for simplicity we will not consider the Capital, Fixed and Variable costs of appliances in this exercise. So, these will stay at 0.

Add resources potential

We will now learn to limit the production of electricity depending on the resource potential available. To do so, we will use the parameter TotalAnnualMaxCapacity.

Try it:

- 1. In column A, filter out for TotalAnnualMaxCapacity
- 2. The resource potential for PWRGEO is of 9 GW for all the modelling years;



- 3. The resource potential for PWRHYD is 10 GW for all the modelling years;
- 4. Add these data as provided in the <u>Data Prep file</u>.

Run the model and check the results

So, if we now check the Annual Electricity Production graph and Demands graph, we will see a similar pattern. In the drop-down menu under "Multiple Items" in cell B1, tick the new demands: INDELC, RESELC and COMELC. The only technologies producing will be the latest three we added in the model.

