

Energy and Flexibility Modelling

Hands-on 6

Please use the following citation for:

This exercise

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clicSAND Software

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OSeMOSYS Google Forum

Please sign up to the help Google forum <u>here</u>. If you are stuck, please ask questions here. If you get ahead, please answer questions in the same forum. Please state that you are using the 'clicSAND' Interface.

Step-by-step explanatory video on Youtube

A video recording of this exercise is available on the CCG Youtube channel at: HO6

Learning outcomes

By the end of this exercise, you will be able to represent the following in OSeMOSYS:

- 1) Biomass-fueled power plants in and biomass primary supply
- 2) Geothermal power plants and geothermal energy primary supply

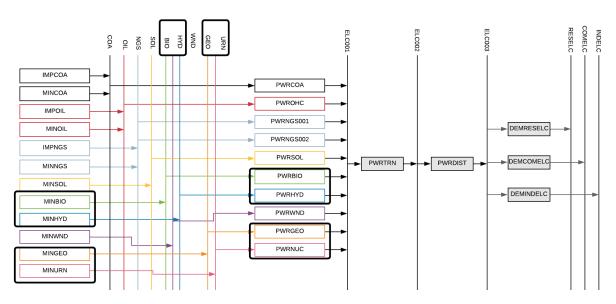


- 3) Hydropower technologies and hydropower primary supply
- 4) Nuclear power plants and uranium primary supply

Define the Hydropower Primary Supply Technology

In Lecture 7 we learnt how to represent a technology in OSeMOSYS and which parameters characterize biomass-fueled, geothermal, hydropower and nuclear power plants. In this hands-on, we will focus on an example for Hydropower Plants. The same process should be used for Biomass, Geothermal, and Nuclear power plants.

In this Hands-on, we will add 8 technologies in total: 4 power plants (PWRBIO, PWRHYD, PWRGEO, PWRNUC) and 4 primary supply technologies (MINBIO, MINHYD, MINGEO and MINURN). Four new fuels will be added to the model: BIO (Biomass), HYD (Hydro), GEO (Geothermal) and URN (Uranium). We will build the highlighted parts of the RES:



In order to represent a primary supply technology, remember that the following **parameters** must be considered:

OutputActivityRatio: defines the fuel provided (i.e. Biomass)



- CapacityToAcitivityUnit: used to convert data related to the Capacity of technology into the Activity it can generate. For primary supply technology, this value should be set to 1.
- Fixed Cost: defines the fixed Operation & Maintenance cost (\$/kW)
- CapitalCost: defines the overnight investment cost of the plant (\$/kW)
- OperationalLife: defines the lifetime of the technology (in years)

Try it: Let's add **MINHYD** - the technology representing the primary supply of water **MINHYD** (Hydro Potential) and the correspondent fuel **HYD** (Hydro) following the steps explained in Hands-on 4.

Repeat the same steps for

- 1) MINBIO Biomass Extraction
- 2) MINGEO Geothermal Potential
- 3) MINURN Uranium Extraction

Using the data provided in the <u>DataPrep file</u>.

Voilà: you have now added 4 primary supply technologies (MINBIO, MINHYD, MINGEO, MINURN) and 4 fuels (BIO, HYD, GEO, URN) to your model.

Add a Hydropower plant

In order to represent a power plant, remember that the following **parameters** must be considered:

- InputActivityRatio: defines the rate of fuel consumed (i.e. Hydro)
- OutputActivityRatio: defines the fuel provided (i.e. Electricity)
- CapacityToAcitivityUnit: used to convert data related to the Capacity of technology into the Activity it can generate. For primary supply technology, this value should be set to 1.
- Fixed Cost: defines the fixed Operation & Maintenance cost (\$/kW)
- CapitalCost: defines the overnight investment cost of the plant (\$/kW)
- OperationalLife: defines the lifetime of the technology (in years)



- ResidualCapacity: defines the existing capacity of the technology (in GW) and its expected decommissioning
- **Capacity Factors**: represents the variability in generation at each point in time.

Try it: Let's add **PWRHYD** - the technology representing a hydro power plant, following the steps presented in **Hands-on 5**.

The only new parameter that needs to be added compared to those instructions in **Handson 5** is the **Capacity Factor**. This represents the variability in generation at each point in time. You need to define capacity factors values for all the modelling years from 2015 to 2070. Therefore, copy-paste the 96 values available in the <u>Data Prep file</u> for year 2015 to **Cell K1797 of SAND**. You will see that those values change depending on the time slice. Then copy paste the **same** values for all the years until **column BN** correspondent to 2070.



	Parameter			TECHNOLOGY	TIMESLICE -	2015 -	2016 -	2017 -	2018
1697	CapacityFactor			PVRBIO	S421	0.5	0.5	0.5	
1698	CapacityFactor			PVRBI0	S422	0.5	0.5	0.5	
1699	CapacityFactor			PVRBI0	S423	0.5	0.5	0.5	
1700	CapacityFactor			PVRBIO	S424	0.5	0.5	0.5	
1797	CapacityFactor			PRVHYD	S101	0.396239	0.396239	0.396239	0.396
1798	CapacityFactor			PRVHYD	S102	0.396239	0.396239	0.396239	0.396
1799	CapacityFactor			PRVHYD	S103	0.396239	0.396239	0.396239	0.396
1800	CapacityFactor			PRVHYD	S104	0.396239	0.396239	0.396239	0.396
1801	CapacityFactor			PRWHYD	S105	0.336233	0.396239	0.396239	0.396
1802	CapacityFactor			PRWHYD	S106	0.396239	0.396239	0.396239	0.396
1803	CapacityFactor			PRVHYD	S107	0.396239	0.396239	0.396239	0.396
1804	CapacityFactor			PRVHYD	S108	0.396239	0.396239	0.396239	0.396
1805	CapacityFactor			PRVHYD	S109	0.396239	0.396239	0.396239	0.396
1806	CapacityFactor			PRVHYD	S110	0.396239	0.396239	0.396239	0.396
1807	CapacityFactor			PRVHYD	S111	0.396239	0.396239	0.396239	0.396
1808	CapacityFactor			PRVHYD	S112	0.396239	0.396239	0.396239	0.396
1809	CapacityFactor			PRVHYD	S113	0.396239	0.396239	0.396239	0.396
1810	CapacityFactor			PRVHYD	S114	0.396239	0.396239	0.396239	0.396
1811	CapacityFactor			PRVHYD	S115	0.396239	0.396239	0.396239	0.396
1812	CapacityFactor			PRVHYD	S116	0.396239	0.396239	0.396239	0.396
1813	CapacityFactor			PRVHYD	S117	0.396239	0.396239	0.396239	0.396
1814	CapacityFactor			PRVHYD	S118	0.396239	0.396239	0.396239	0.396
1815	CapacityFactor			PRVHYD	S119	0.396239	0.396239	0.396239	0.396
1816	CapacityFactor			PRVHYD	S120	0.396239	0.396239	0.396239	0.396
1817	CapacityFactor			PRVHYD	S121	0.396239	0.396239	0.396239	0.396
1818	CapacityFactor			PRVHYD	S122	0.396239	0.396239	0.396239	0.396
1819	CapacityFactor			PRWHYD	S123	0.336233	0.396239	0.396239	0.396
1820	CapacityFactor			PRVHYD	S124	0.396239	0.396239	0.396239	0.396
1821	CapacityFactor			PRVHYD	S201	0.672067	0.672067	0.672067	0.672
1822	CapacityFactor			PRVHYD	S202	0.672067	0.672067	0.672067	0.672
1823	CapacityFactor			PRVHYD	S203	0.672067	0.672067	0.672067	0.672
1824	CapacityFactor			PRVHYD	S204	0.672067	0.672067	0.672067	0.672
1825	CapacityFactor			PRVHYD	S205	0.672067	0.672067	0.672067	0.672
1826	CapacityFactor			PRVHYD	S206	0.672067	0.672067	0.672067	0.672
1827	CapacityFactor			PRVHYD	S207	0.672067	0.672067	0.672067	0.672
1828	CapacityFactor			PRVHYD	S208	0.672067	0.672067	0.672067	0.672
1829	CapacityFactor			PRVHYD	S209	0.672067	0.672067	0.672067	0.672
1830	CapacityFactor			PRVHYD	S210	0.672067	0.672067	0.672067	0.672
1831	CapacityFactor			PRVHYD	S211	0.672067	0.672067	0.672067	0.672
1832	CapacityFactor			PRVHYD	S212	0.672067	0.672067	0.672067	0.672
1833	CapacityFactor			PRVHYD	S213	0.672067	0.672067	0.672067	0.672
1834	CapacityFactor			PRVHYD	S214	0.672067	0.672067	0.672067	0.672
1835	CapacityFactor			PRVHYD	S215	0.672067	0.672067	0.672067	0.672
1836	CapacityFactor			PRVHYD	S216	0.672067	0.672067	0.672067	0.672
1837	CapacityFactor			PRVHYD	S217	0.672067	0.672067	0.672067	0.672
1838	CapacityFactor			PRVHYD	S218	0.672067	0.672067	0.672067	0.672
1839	CapacityFactor			PRWHYD	S219	0.672067	0.672067	0.672067	0.672
1840	CapacityFactor			PRWHYD	S220	0.672067	0.672067	0.672067	0.672
1841				PRWHYD	S221	0.672067	0.672067	0.672067	0.672
	CapacityFactor								
1842	CapacityFactor			PRVHYD	S222	0.672067	0.672067	0.672067	0.672
1843	CapacityFactor			PRVHYD	S223	0.672067	0.672067	0.672067	0.672
1844	CapacityFactor			PRVHYD	S224	0.672067	0.672067	0.672067	0.672
1845	CapacityFactor			PRVHYD	S301	0.29054	0.29054	0.29054	0.28
1846	CapacityFactor			PRVHYD	S302	0.29054	0.29054	0.29054	0.28
1847	CapacityFactor			PRVHYD	S303	0.29054	0.29054	0.29054	0.28
1848	CapacityFactor			PRVHYD	S304	0.29054	0.29054	0.29054	0.28
1849	CapacityFactor			PRVHYD	S305	0.29054	0.29054	0.29054	0.28
1850	CapacityFactor			PRVHYD	S306	0.29054	0.29054	0.29054	0.28
1851	CapacityFactor			PRVHYD	S307	0.29054	0.29054	0.29054	0.29
1852	CapacityFactor			PRVHYD	S308	0.29054	0.29054	0.29054	0.28
1853	CapacityFactor			PRVHYD	S309	0.29054	0.29054	0.29054	0.29
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		Naming	SETS	Parameters	ToDataFile	⊢ ⊕)		



Repeat the same steps for

- 1) PWRBIO Biomass Power Plant
- 2) PWRGEO Geothermal Power Plant
- 3) PWRNUC Nuclear Power Plant

Using the data provided in the **DataPrep file**.

Voilà: you now have added 4 primary supply technologies (**PWRBIO**, **PWRHYD**, **PWRGEO**, **PWRNUC**) to your model.

Run the model and check the results

This is the graph of Annual Production by Technology in PJ that you should obtain at the end of this Hands On exercise.

