

Energy System Modelling Using OSeMOSYS

Hands-on 11

Please use the following citation for:

- **This exercise**

Plazas-Niño, F., Alexander, K. (2026, August). Hands-on 11: Energy System Modelling Using OSeMOSYS (Version 2.0.). Climate Compatible Growth. DOI: 10.5281/zenodo.14871511

- **OSeMOSYS UI software**

Climate Compatible Growth. (2026). MUIO (Version v5.6.0). GitHub.
<https://github.com/OSeMOSYS/MUIO/releases>

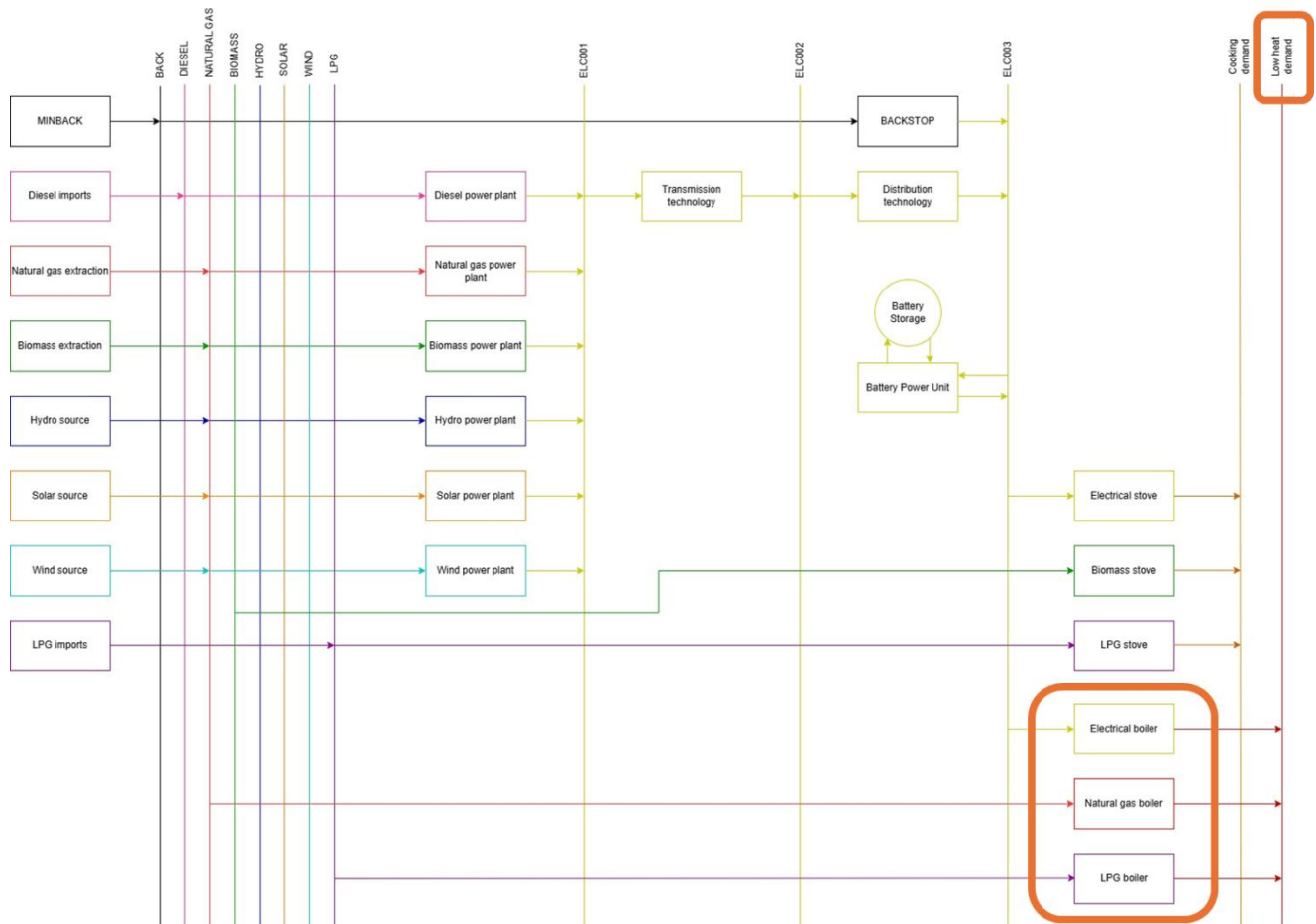
Learning outcomes

By the end of this exercise, you will be able to represent the following in OSeMOSYS:

- 1) An energy demand in the industrial sector
- 2) A set of technologies to supply an energy demand in the industrial sector

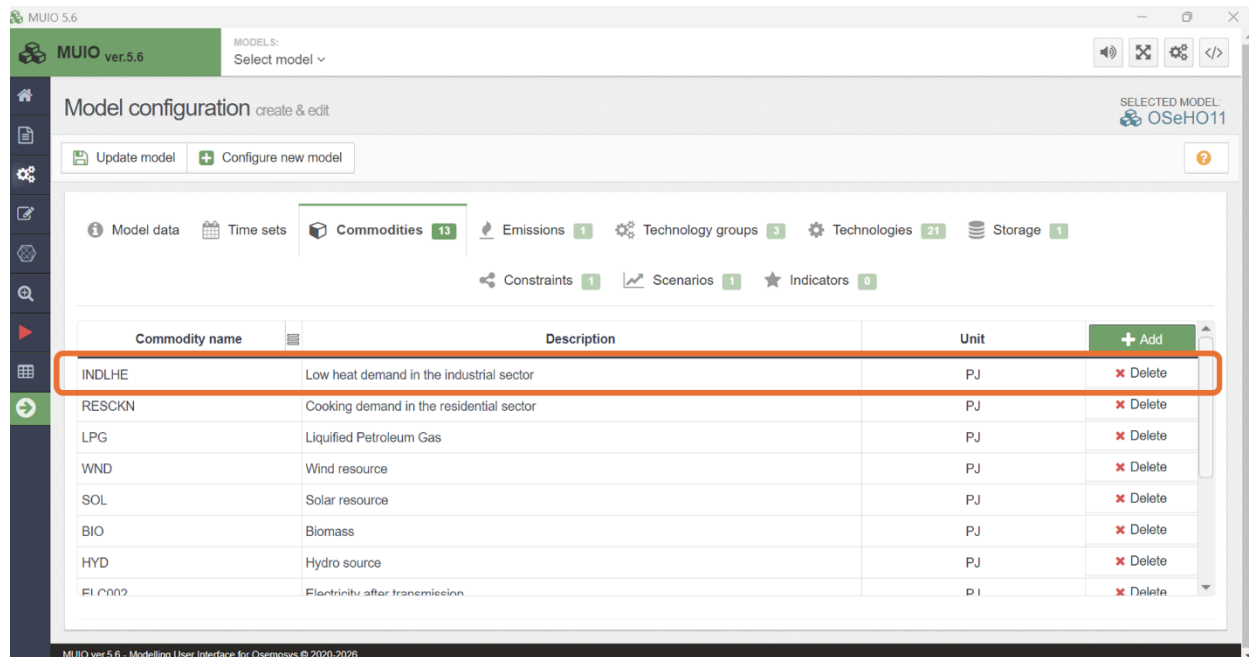
Add a New Energy Demand

In this hands-on, we will add three end-use technologies to represent boiler alternatives with natural gas, liquefied petroleum gas (LPG), and electricity (DEMRESCKNBIO, DEMRESCKNLPG, and DEMRESCKNELC, respectively). One new fuel (commodity) will be added to the model: INDLHE (low heat demand in the industrial sector). We will build the highlighted parts of the RES below. **Note:** Update your RES in diagrams.net.



IMPORTANT: Before you can do anything else, you must copy the model and rename it in the same way you have before (OSeHO11 this time).

We will start by creating the new commodity INDLHE. The unit is PJ.



Next, we need to add the data for the demand of INDLHE. This time, we will use the parameter 'Accumulated Annual Demand' to specify the annual demand.

Try It: Add the demand for the low heat (INDLHE)

1. Click on the data entry button, and in the search bar, type '**Accumulated Annual Demand.**' Then, navigate to that parameter.
2. Locate INDLHE in the parameter list. Copy and paste the demand data for the years 2021–2035 from the [Data Preparation file OSeHO11](#).
3. The input should resemble the image shown below.

MUIO 5.6

MODELS: Select model v

Accumulated Annual Demand Region, year, commodity

SELECTED MODEL: OSeHO11

Accumulated Annual Demand Save data 0.0 0.000

Scenario	Commodity	Unit	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
SC_0	INDLHE	PJ	12.000	15.000	18.000	21.000	24.000	27.000	30.000	33.000	36.000	39.000	42.000	45.000	48.000	51.000	54.000
SC_0	RESCKN	PJ	4.200	4.300	4.400	4.500	4.600	4.700	4.800	4.900	5.000	5.100	5.200	5.300	5.400	5.500	5.600
SC_0	LPG	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	WND	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	SOL	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	BIO	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	HYD	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	ELC002	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	ELC001	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	DSL	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	NGS	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	ELC003	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SC_0	BACK	PJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

MUIO ver 5.6 - Modelling User Interface for Osemosys © 2020-2026

Note: Make sure to save the data and update the model each time you complete this process.

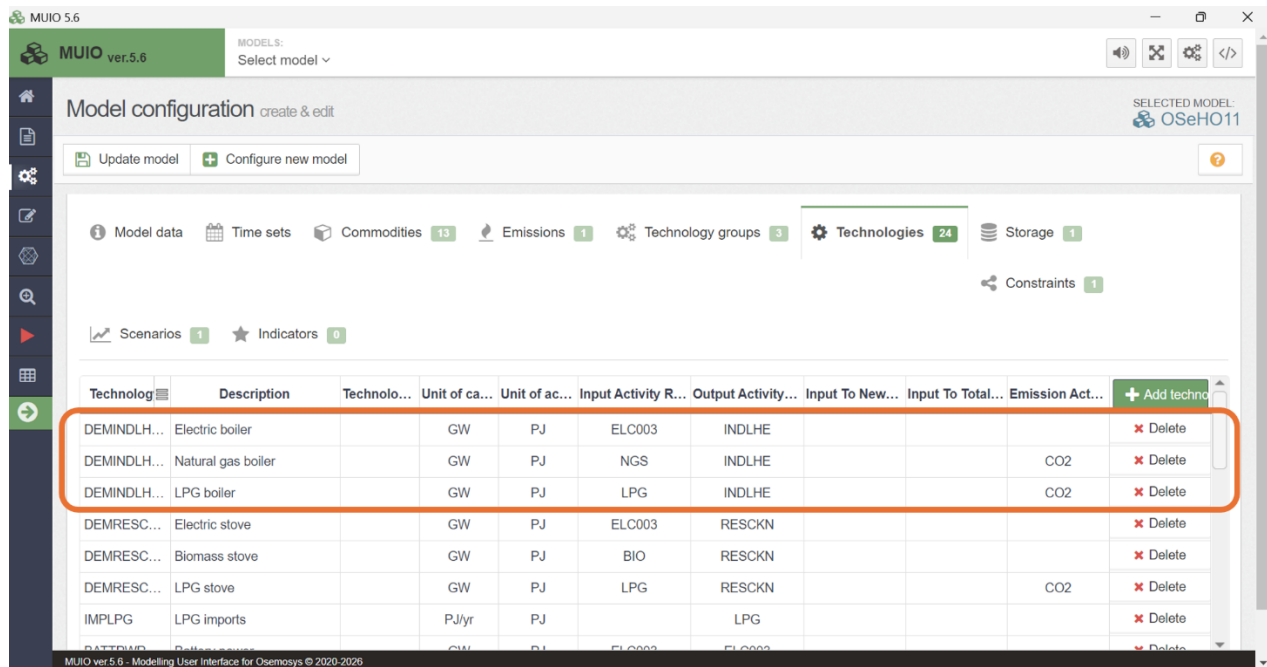
Add New Technologies

We will add the new technologies using the same steps covered in hands-on exercises 5 and 6.

Try it: Add 3 new technologies using the [Data Preparation File OSeHO11](#).

1. **DEMINDLHELPG** – LPG boiler in the industrial sector
2. **DEMINDLHENGs** – Natural gas boiler in the industrial sector
3. **DEMINDLHEELC** – Electrical boiler in the industrial sector

Repeat the same steps shown for Power Plants in **Hands-on 6**. *Don't forget to add the emission activity ratio for the natural gas boiler and LPG boiler in mode of operation 1. The new technologies should look like the image below.*

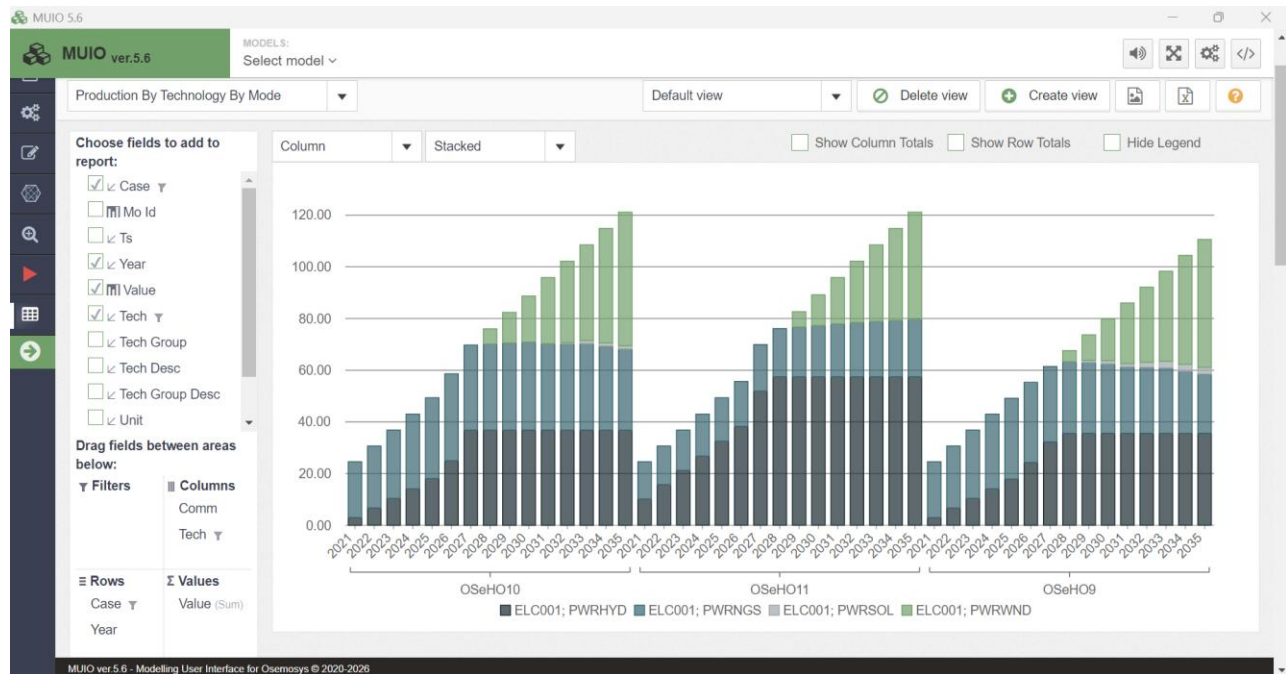


Technology	Description	Technolo...	Unit of ca...	Unit of ac...	Input Activity R...	Output Activity...	Input To New...	Input To Total...	Emission Act...	+ Add techn...
DEMINDLH...	Electric boiler		GW	PJ	ELC003	INDLHE				✖ Delete
DEMINDLH...	Natural gas boiler		GW	PJ	NGS	INDLHE			CO2	✖ Delete
DEMINDLH...	LPG boiler		GW	PJ	LPG	INDLHE			CO2	✖ Delete
DEMRESC...	Electric stove		GW	PJ	ELC003	RESCKN				✖ Delete
DEMRESC...	Biomass stove		GW	PJ	BIO	RESCKN				✖ Delete
DEMRESC...	LPG stove		GW	PJ	LPG	RESCKN			CO2	✖ Delete
IMPLPG	LPG imports		PJ/yr	PJ		LPG				✖ Delete

Run the model and check the results

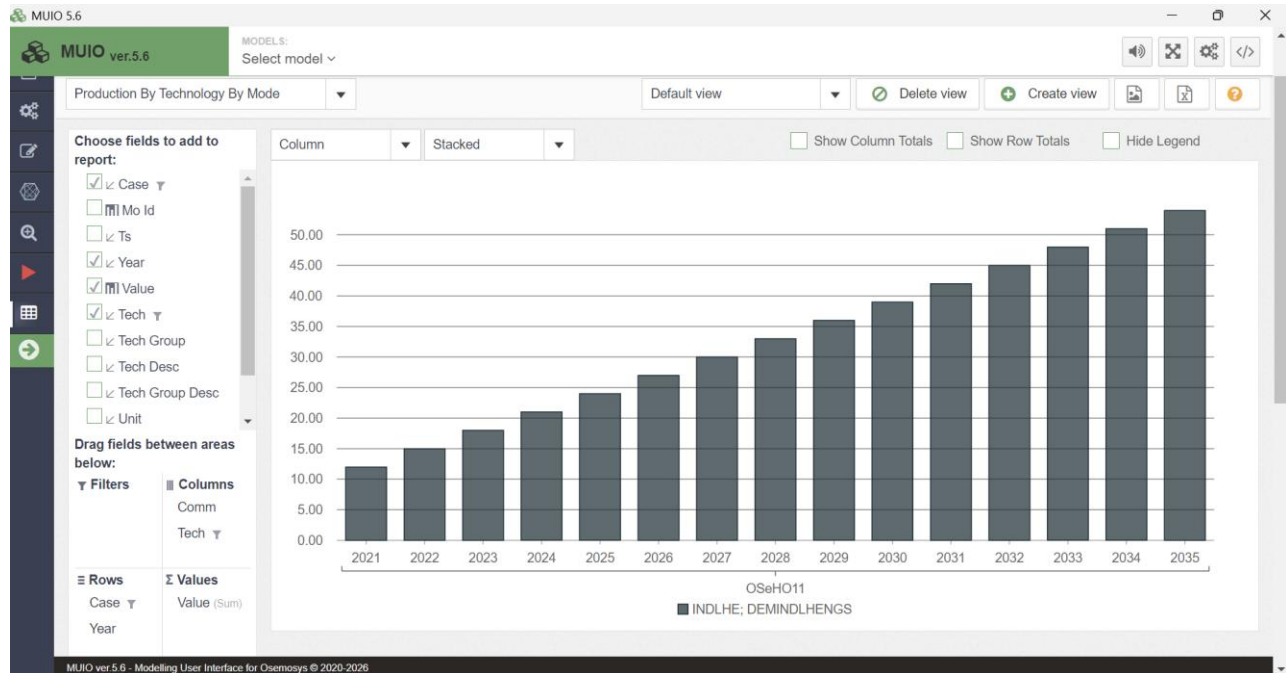
Run the model in the user interface as demonstrated in previous exercises. Since we now have three energy demands, we need to be mindful of how we plot the results for Production by Technology by Mode (PJ). First, filter for the power plants, as done previously, and compare the results between HO9, HO10, and HO11. The graph should resemble the image shown below.

Energy production in the power sector

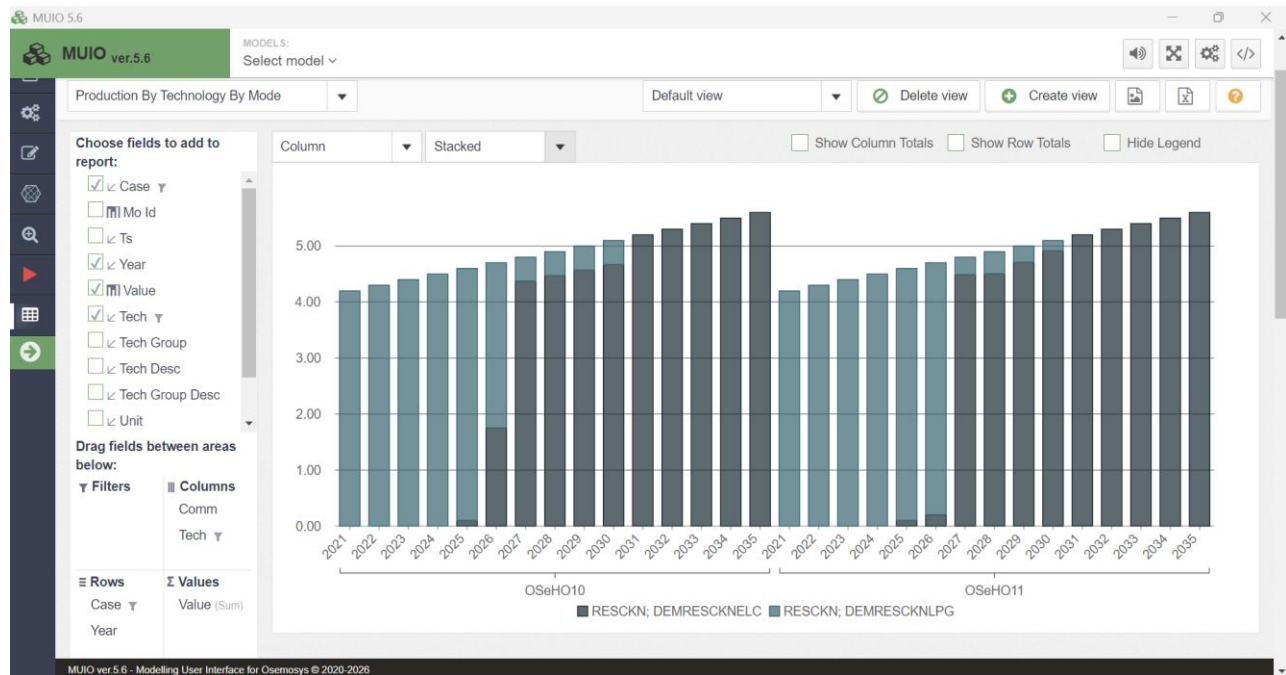


In this exercise, the system produces a similar amount of electricity as in hands-on 10, indicating that electrification is occurring only in the residential sector. If we change the filter to select the boiler technologies, we will see that DEMINDLHENGs is the only active technology. This indicates that natural gas is the most suitable option to meet the low heat demand. The use of natural gas in the industrial sector causes its use for power generation to decrease by almost one third, as we can observe by comparing the graphs of OSeHO10 and OSeHO11. Hydropower and wind replace the share previously held by natural gas in the electricity mix and leading to the disappearance of solar from the mix. Notice that none of the residual capacity of the LPG boiler is utilized. Additionally, this new demand also affects the residential sector. As seen in the image below, electrification is delayed, and LPG remains the primary supplier of cooking demand in the early years of the modelling horizon. This type of result highlights the cross-sectoral impacts that can be analyzed when modelling integrated energy systems.

Energy production in the industrial sector



Energy production in the residential sector





Question to consider: If we need to guarantee a minimum supply of 25 PJ of electricity per year from natural gas power plants between 2025 and 2035, what impacts will this have on the different sectors? How can we model this situation?